

**CITY OF DELTA, COLORADO**  
**ORDINANCE NO. 2, 2024**

AN ORDINANCE AUTHORIZING AND DIRECTING EXECUTION OF THE AMENDED AND RESTATED TOTAL POWER REQUIREMENTS POWER PURCHASE AGREEMENT BY THE CITY OF DELTA, COLORADO, WITH THE MUNICIPAL ENERGY AGENCY OF NEBRASKA; TO ACKNOWLEDGE AND PROVIDE FOR LIMITATIONS ON USE OF THE ELECTRICITY; AND AMENDING THE DELTA MUNICIPAL CODE TO REAFFIRM AND CODIFY THE ESTABLISHMENT OF AN ELECTRICAL UTILITY ENTERPRISE

WHEREAS, the City of Delta (“City”) is a home rule municipality duly organized and existing under Article XX of the Colorado Constitution and the Delta Home Rule Charter (“Charter”); and

WHEREAS, Section 38 of the Charter provides for the establishment and operation of a municipal light and power system including authorization for the City to issue interest-bearing revenue bonds payable solely out of the earnings and revenues of the system; and

WHEREAS, the provisions of Section 38 of the Charter are generally consistent with the intent and purpose of operating the City’s electrical utility system as an “Enterprise” within the meaning of Article X, Section 20 of the Colorado Constitution; and

WHEREAS, the City has previously acknowledged and reaffirmed its authorization and intent to operate the electrical utility system as an Enterprise, including without limitation by the City’s approval and enactment of Ordinance No. 3, 2005; and

WHEREAS, the City Council desires again to reaffirm that the electrical utility system is established as an Enterprise and to codify the same in the Delta Municipal Code; and

WHEREAS, in connection with operation of its electrical utility system, the City contracts with the Municipal Energy Agency of Nebraska (“MEAN”) to provide electricity to the City; and

WHEREAS, the City Council hereby finds and declares it to be in the public interest and in the interest of the customers of the City’s electric utility that the City adopt and execute Service Schedule M, Amended and Restated Total Power Requirements Power Purchase Agreement with MEAN.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF DELTA, COLORADO:

1. Recitals. The foregoing recitals are incorporated herein as findings and determinations of the City Council.
2. Electrical Utility Enterprise. The Delta Municipal Code is hereby amended by the addition of a new Section 13.04.220 as follows:

13.04.220 Electrical System Enterprise.

The City’s Municipal Light and Power System, as authorized pursuant to Section 38 of the Home Rule Charter, including the City Electric System as defined in Section 13.04.010 of the Municipal Code, has been established and shall be operated as an “Enterprise” within the meaning of Article X, Section 20 of the Colorado Constitution.

3. Approval of MEAN Contract. It is hereby ordered and directed that the City of Delta, acting through its Mayor and City Clerk, execute Service Schedule M, Amended and Restated Total Power Requirements Power Purchase Agreement, a copy of the schedule being attached hereto and made a part hereof. The City of Delta does hereby adopt and approve each of the objectives, terms and conditions set forth in Service Schedule M.

4. Acknowledgements. The City acknowledges that certain of the generating facilities used by MEAN to provide electricity to the City have been financed with tax-exempt bonds and the use of the electric output of such generating facilities is restricted by federal tax regulations. In order to permit MEAN to comply with such federal tax regulations, the City agrees to use all of the electricity delivered to it by MEAN solely to serve customers in its long-term service area pursuant to generally applicable and uniformly applied rates and charges. “Long-term service area” means any area that the City has provided electric service to for at least ten years. Any other use, resale or remarketing of the electricity delivered by MEAN to the City must be approved in writing by MEAN.

5. Effective Date. This Ordinance shall become effective thirty (30) days after final passage and publication pursuant to Section 19(c) of the Charter.

INTRODUCED on March 19, 2024, at which time copies were available to the Council and to those persons in attendance at the meeting, read by title, passed on first reading, and ordered published as required by the Charter.

CITY OF DELTA, COLORADO

/s/ Kevin Carlson  
Mayor

ATTEST:

/s/ Jolene E. Nelson  
City Clerk

SERVICE SCHEDULE M

Amended and Restated Total Power Requirements Power Purchase Agreement

This agreement, dated June 1, 2024, is made by and between the Municipal Energy Agency of Nebraska (MEAN) and the City of Delta, Colorado (Participant) to be effective as of the Effective Date provided below. With regard to participants that have executed an Original Agreement: This agreement was made originally as of October 1, 2012, and is hereby amended and restated effective as of the Effective Date provided below, by and between MEAN and the Participant.

WITNESSETH:

WHEREAS, MEAN is authorized and empowered under the Act to purchase or lease any plant, works, system, facilities and real and personal property of any nature whatsoever, together with all parts thereof and appurtenances thereto, used or useful in the generation, production, transmission, conservation, transformation, distribution, purchase, sale, exchange or interchange of electric power and energy, or any interest therein or right to capacity thereof, and to purchase electric power and energy from any source located within or without the State of Nebraska; and

WHEREAS, the Participant owns and operates certain electric distribution systems, and may own and operate electric generating facilities or a transmission system, or both, and may have a contract for the direct purchase of firm power and energy from WAPA; and

WHEREAS, MEAN is willing to sell to the Participant all of the Participant's electric power and energy requirements, in excess of existing WAPA allocations and certain limited resources as set forth herein, on a wholesale basis; and

WHEREAS, the Participant has determined that it is desirable to enter into this Agreement to purchase electric power and energy from MEAN; and

WHEREAS, MEAN has issued or intends to issue notes, bonds or other evidences of indebtedness to enable it to accomplish the efficient supplying of electric power and energy to the Participant and other contracting entities, public or private, and in order to issue such notes, bonds or other evidences of indebtedness it is necessary for MEAN to have binding contracts with the Purchasers and to pledge the payments to be received pursuant to such contracts as security for the payment of such notes, bonds or other evidences of indebtedness, all as may be required by the bond resolution or other document pursuant to which such obligations shall be issued; and

WHEREAS, to the extent MEAN and the Participant have previously entered into a Service Schedule M, Total Power Requirements Power Purchase Agreement (referred to herein as the "Original Agreement"), MEAN and the Participant desire to amend and restate the Original Agreement in its entirety, effective as of the date set forth below, on the terms set forth below.

NOW, THEREFORE, in consideration of the covenants and agreements herein contained, it is mutually agreed as follows:

SECTION I  
Definitions

- 1.01 Capitalized terms used in this Agreement and the Exhibits but not otherwise defined shall have the meaning set forth in Exhibit A.

SECTION II  
Service to be Provided

- 2.01 MEAN shall sell and deliver to the Participant and the Participant shall take from MEAN and pay MEAN for all electric power and energy required by the Participant for the operation of its electric system, less power and energy allocated and delivered to the Participant from WAPA (WAPA Allocation). Such power shall include required operating reserves. If the Participant's WAPA Allocation is terminated or modified, then, pursuant to this paragraph, the Participant's power and energy requirements not supplied by WAPA shall be supplied by MEAN, provided, however, that unless otherwise agreed by MEAN in writing, power and energy requirements related to any increase in the WAPA Allocation shall continue to be supplied by MEAN and the increase in WAPA Allocation will be treated as if it were a MEAN generation resource for billing purposes.
- i. Environmental Attributes.
- a. Participant acknowledges that MEAN may from time to time offer specified levels of renewable energy by contract to its participants and that participants executing renewable energy agreements with MEAN are entitled to certain environmental attributes associated with the power and energy sold under such renewable agreements. Accordingly, the power and energy sold to Participant under this Agreement shall exclude any environmental attributes associated with energy sold under such renewable agreements.
- b. Participant shall not resell environmental attributes associated with WAPA firm electric service.
- ii. PURPA: MEAN's administration and implementation of PURPA shall be as provided in the applicable Policies and Procedures (currently the Renewable Distributed Generation Policy).
- 2.02 MEAN shall serve as Participant's exclusive agent for transmission of firm power and energy on the transmission system of the applicable transmission provider (Transmission Provider), which shall be Tri-State Generation and Transmission Association, Inc. or any RTO, ISO, or market operator to which such party transfers functional control of its transmission facilities. As part of this service, to the extent applicable in a market, MEAN will be responsible for determining the appropriate methodology for congestion hedging related to service to Participant as provided in Section 5.10.
- 2.03 If at any time Participant receives firm electric service from WAPA, MEAN shall serve as Participant's exclusive agent for scheduling and transmission of firm power and energy from WAPA, including without limitation WAPA's Loveland Area Projects (LAP), Salt Lake City Integrated Projects (SLC) and Upper Great Plains (UGP). As scheduling agent for Participant's firm power and energy from WAPA, MEAN will use reasonable efforts to ensure WAPA power is scheduled to comply with contractual requirements currently required under the Participant's contract with WAPA, and will use reasonable efforts to schedule WAPA power to the maximum advantage of the Participant. MEAN will manage all

market activities related to the firm power and energy from WAPA, including without limitation retaining all benefits and expenses in the markets. The Participant shall advise WAPA, in writing, that MEAN is designated by the Participant, pursuant to this Agreement, as the scheduling and transmission agent for the Participant's allocation(s) of WAPA capacity and energy, and that the Participant requests that all communications to Participant pertaining to the Participant's WAPA power allocation(s) or transmission service arrangements shall also be copied to MEAN, and that all communications to MEAN pertaining to the Participant's WAPA power allocation(s) or transmission service arrangements shall also be copied to Participant.

- 2.04 Integrated Resource Planning: During and for the term of this Agreement, MEAN will include Participant in MEAN's integrated resource planning.
- 2.05 NERC Responsibilities: MEAN's NERC standards obligations shall be limited to the MEAN duties regarding NERC compliance described in the applicable Policies and Procedures (currently Article II of the AMPP).
- 2.06 Other Services: MEAN may from time to time offer other rate-based services to Participant, which services will be subject to the terms and conditions issued by MEAN. The terms and conditions for such rate-based services may be modified at any time by MEAN and will apply to Participant upon issuance. MEAN may also from time to time offer non-rate based services to Participant by separate written agreement.
- 2.07 Notwithstanding anything to the contrary in this Agreement, Participant consents and agrees that MEAN may perform any and all of its duties and exercise its rights and powers under this Agreement by or through agents, subcontractors or employees appointed by MEAN. In addition, MEAN may delegate any or all of its duties under this Agreement to agents, employees or third parties appointed by MEAN.

### SECTION III

#### Term

- 3.01 If the Effective Date set forth in Exhibit A is April 1, 2024, the Term is as follows: The initial term of this Agreement shall begin as of the Effective Date and shall continue for thirty (30) years. Commencing on April 1, 2029 and on each fifth anniversary of April 1 thereafter (each an "Extension Date"), the term of this Agreement will extend automatically for five additional years, so that the term will be thirty (30) years from such Extension Date, unless and until terminated as provided below, provided, however, that Participant will remain responsible for the amount equal to its Share, as defined below in Section 3.03.vi., multiplied by the Unfunded Resource Obligations, as defined below in Section 3.03.v.
- 3.02 If the Effective Date set forth in Exhibit A is later than April 1, 2024, the Term is as follows: The initial term of this Agreement shall begin as of the Effective Date and shall continue through March 31, 2054. Commencing on April 1, 2029 and on each fifth anniversary of April 1 thereafter (each an "Extension Date"), the term of this Agreement will extend automatically for five additional years, so that the term will be thirty (30) years from such Extension Date, unless and until terminated as provided below, provided, however, that Participant will remain responsible for the amount equal to its Share multiplied by the Unfunded Resource Obligations.

3.03 Termination:

- i. Either the Participant or MEAN may terminate the Agreement effective at the end of the then-current term by providing written notice to the other party within the applicable Notice Window, as defined below. Notice of termination may not be withdrawn unilaterally.
- ii. Notice Window shall mean the one (1) year period corresponding to MEAN’s Fiscal Year which ends twenty-five (25) years prior to the desired date of termination, which Notice Window will occur every five (5) years beginning the first day of MEAN’s Fiscal Year in 2028.
- iii. Examples of the Notice Window and Termination Date concepts are set forth below:

Notice Window (MEAN Fiscal Year)	Termination Date (if termination notice is provided during the applicable Notice Window)	Extension Term (if neither party provides termination notice during the applicable Notice Window)
2028-2029	March 31, 2054	Through March 31, 2059
2033-2034	March 31, 2059	Through March 31, 2064
2038-2039	March 31, 2064	Through March 31, 2069
2043-2044	March 31, 2069	Through March 31, 2074
2048-2049	March 31, 2074	Through March 31, 2079
2053-2054	March 31, 2079	Through March 31, 2084

- iv. MEAN shall have an estimate prepared of Agency Resource Obligations. This estimate shall be prepared on or before the January 1 immediately preceding the start of each Notice Window. MEAN may use a third-party to prepare all or some portion of each estimate. Each estimate shall be provided to a Participant upon request. If requested by MEAN, a Participant shall keep each estimate confidential. Each estimate is non-binding. Each estimate is provided only for informational purposes. Each estimate is only applicable to this subsection, and is not applicable to subsection vii below. The invoiced amount, under subsection vii below, is expected to vary from each estimate under this subsection, and the invoiced amount may be substantially higher than the estimate. The reasons for any such variation include, but are not limited to, the following:

- 1. This is an estimate;
- 2. The estimate of costs and expenses paid or incurred or to be paid or incurred by MEAN associated with or resulting from the termination, retirement from service and decommissioning of, Related Projects, which is one component of the Agency Resource Obligations, may be from third-party sources, and not from the owners or operators of the Related Projects; and
- 3. The estimate is made as of the applicable Notice Window, yet the invoiced cost will not be determined until the corresponding Termination Date (which is approximately 25 years after the applicable Notice Window).

MEAN has no obligation to update any estimate provided per this subsection.

- v. Unfunded Resource Obligations shall mean an amount determined by MEAN to be the portion of the following that remains unfunded as of the Termination Date: (i) an estimate of any and all costs and expenses paid or incurred or to be paid or incurred by MEAN associated with or resulting from the termination, retirement from service and decommissioning of, Related Projects; (ii) any and all notes, bonds or other evidences of indebtedness issued by MEAN or by the Public Power Generation Agency or its successor, outstanding as of April 1, 2024 and associated with one or more Related Project; and (iii) any and all notes, bonds or other evidences of indebtedness issued to refund the notes, bonds or other evidences of indebtedness described in (ii).
- vi. Share shall mean a ratio equal to that utilized by MEAN, in the Fiscal Year in which termination of this Agreement occurs, to calculate Participant's share of fixed costs. The method for determining such ratio shall be the same as the method used to calculate Participant's share of fixed costs under the then-current Schedule of Rates and Charges under Section IV.
- vii. On or before the December 1 immediately preceding the scheduled expiration or termination of this Agreement, MEAN shall prepare an invoice calculating the amount equal to Participant's Share multiplied by the Unfunded Resource Obligations. Participant shall pay MEAN the invoiced amount in accordance with the terms noted on the invoice. Payment in full of such amount shall be received by MEAN no later than the scheduled expiration or termination of this Agreement.
- viii. The provisions of this Section 3.03 shall survive expiration or termination of this Agreement.

3.04 Transition of Market Registration upon Expiration or Termination: This Section 3.04 is applicable to Participants whose load or resources are registered in a market at the time of scheduled expiration or termination of this Agreement. Participant agrees to make the necessary arrangements pursuant to the applicable Rules for (i) or (ii) below to facilitate a timely transition upon expiration or termination of this Agreement: (i) for Participant to become a market participant of the applicable market and meter agent for the loads and resource(s) which are the subject of this Agreement and manage settlements, transmission services, participate in the transmission congestion rights process, and perform capacity and resource adequacy reporting and requirements, or (ii) to transfer responsibility to a third-party market participant for market participation, meter agent submittals and settlements for such loads and resource(s) and for management of settlements, transmission services, participation in the transmission congestion rights process, and performance of capacity and resource adequacy reporting and requirements. Participant will meet the applicable Authority deadlines for a timely transition.

- i. If Participant does not timely transition upon expiration or termination of this Agreement as described above, the time period, if any, between the expiration or termination of the Term and the date of timely transition shall be referred to herein as the Late Transition Period. Unless and until MEAN and its third-party market participant are relieved of all responsibility for market participation, meter agent submittals, settlements, management of transmission services, participation in the transmission congestion rights process, and performance of capacity and resource adequacy reporting and requirements, on Participant's behalf to and by the market operator, services may continue as provided in this Agreement or MEAN, in its sole discretion, at any time:
  - a. may elect to cease providing services to Participant, or

- b. may elect to cease marketing Participant's load and resources but continue providing some or all of the other services to Participant, or
- c. may elect to continue marketing Participant's load and resources but cease providing some or all of the other services to Participant.

During the Late Transition Period, MEAN in its sole discretion may pass through any third party charges/credits incurred for Participant's load and resources in lieu of the standard charges for power and energy under the Schedule of Rates and Charges described in Section 4.02. For services provided during any time period in which the standard charges for power and energy under the Schedule of Rates and Charges are not applied to Participant, the Late Transition Rate described in Section 4.03.ii. shall apply, except with regard to the following: the pass-through function for resettlements and back charges, which shall be charged as set forth in Section 4.09. Regardless of MEAN's election under this paragraph, during the Late Transition Period MEAN will continue to pass-through third-party charges related to transmission, subtransmission, distribution, losses, ancillary services, the WAPA Allocation and other charges as provided in this Agreement.

If MEAN elects to continue providing any services during the Late Transition Period, the terms and conditions of this Agreement shall continue to apply but may be modified by MEAN at any time upon fifteen (15) days' advance written notice to Participant. If MEAN elects to discontinue providing some or all of the services during the Late Transition Period, the terms and conditions of this Agreement requiring MEAN to perform such services shall no longer be applicable, but all other terms and conditions of this Agreement shall remain in effect through the Late Transition Period.

- ii. Participant acknowledges and agrees that in the event of a termination of services as permitted by this Section 3.04, MEAN shall not be responsible for any penalties or charges incurred by the Participant arising out of or in connection with the termination of services, including, without limitation, market charges (such as day ahead, real-time, imbalance charges), fees and charges for transmission, ancillary services, applicable Authority fees and charges, taxes, and any applicable surcharges, and MEAN shall pass through to Participant, and Participant shall pay, any and all such penalties or charges incurred by MEAN or its third-party contractor related to market participation or performance of the duties of a meter agent.
- iii. The provisions of Section 3.04 shall survive expiration or termination of this Agreement.

#### SECTION IV Rates; Charges; Payments

- 4.01 Operating Expenses: Payments made by the Participant under this Agreement shall be made as an operating expense of the Participant's electric utility system, or other integrated utility system of the Participant of which the Participant's electric utility system may be a part, and from other funds of such system legally available therefor.
- 4.02 Modification of Schedule of Rates and Charges: The provisions of the Schedule of Rates and Charges may be modified or adjusted by the following procedures:



- i. Rate Review. The Schedule of Rates and Charges for service hereunder shall be contained in Exhibit B, as such Exhibit may be amended from time to time. MEAN shall design the Schedule of Rates and Charges for Total Requirements Service in accordance with this Agreement, which rates shall be nondiscriminatory, fair and reasonable (based primarily upon the cost of providing the electric power and energy or the service to which the rate or charge relates) and designed to be sufficient, but only sufficient, along with all other revenues of MEAN, to pay all Project Costs. The ratemaking methods used to develop these rates and charges shall be consistent with prudent utility wholesale rate-making procedures with the objective of recovering all Project Costs. These rates shall be determined by the Board of Directors of MEAN.

At such intervals as it shall determine appropriate, but in any event at least once each calendar year, the Board of Directors of MEAN shall review and, if necessary, revise the Schedule of Rates and Charges to insure that the rates thereunder continue to cover its estimate of the revenue requirements. Notice of such rate revisions shall be given to the Participant in accordance with the applicable Policies and Procedures for such notice, which Policies and Procedures shall provide that notice shall be given at least fifteen (15) days prior to the date the revised rate becomes effective.

The rates and charges established pursuant to this Agreement may contain various components including without limitation the following: fixed cost recovery charge, energy charge, green energy charge, renewable energy credit purchase charge, customer charge, automatic adjustment clauses including but not limited to a pooled energy adjustment, and a demand charge.

MEAN agrees that it will not charge any Purchaser rates more favorable than the rates charged Requirements Purchasers other than sales of surplus electric power and energy and sales to Contract Purchasers.

- ii. Records and Accounting: MEAN shall keep, or cause to be kept, accurate records and accounts in accordance with accounting principles generally accepted in the United States of America for regulated utilities. Participant shall have the right at any reasonable time to examine such accounts. MEAN shall cause such accounts to be audited annually by a firm of independent public accountants and shall make such audits available to Participant.
- iii. The Participant hereby recognizes that the Schedule of Rates and Charges in effect from time to time shall at all times be designed to ensure compliance by MEAN with the provisions of any Board Resolution with respect to Bonds outstanding.

4.03 The Schedule of Rates and Charges, as it may be modified from time to time, shall apply to Participant unless MEAN elects to pass through third party charges/credits for Participant's load and resources as described in Section 3.04. In addition, the following provisions shall apply:

- i. Termination Fee: The following termination fee shall apply if Participant's load or resources are registered in a market at the time of expiration or termination of this Agreement, due to the need for market registration arrangements to be changed with the market operator when the Participant transitions to a new market participant: Participant shall pay MEAN an administrative fee for any MEAN time required to unwind or change the market registration arrangements that were set up for the Participant pursuant to this Agreement. The

administrative fee shall be charged at MEAN's then-current hourly rate (subject to change from time to time as provided in the Schedule of Rates and Charges or upon written notice from MEAN to Participant) (Administrative Fee) plus any costs incurred from MEAN's third-party market participant and any costs assessed by the RTO/ISO or market operator. The provisions of this Section 4.03.i. shall survive expiration or termination of this Agreement.

- ii. Late Transition Rate: The rate for any services MEAN elects to provide during any time period in which the standard charges for power and energy under the Schedule of Rates and Charges are not applied to Participant, excluding the pass-through function for resettlements and back charges which shall be charged as set forth in Section 4.09, shall be two hundred percent (200%) of MEAN's then-current hourly rate, per month, plus any costs incurred from MEAN's third-party contractor related to market participation (collectively referred to as the Late Transition Rate). The provisions of this Section 4.03.ii. shall survive expiration or termination of this Agreement.

4.04 Invoices shall be rendered, and payment shall be made, in accordance with the General Terms and Conditions of Service. Except as provided in Section 12.02, the provisions of the General Terms and Conditions of Service govern any dispute by Participant of all or any part of the charges submitted by MEAN.

4.05 Governmental Imposition: The rates charged under this Agreement will be adjusted to reflect the impact of any Governmental Imposition. In addition, any Governmental Imposition assessed to MEAN after expiration or termination of this Agreement and relating to or arising out of service under this Agreement shall be passed through by MEAN to Participant and shall be paid by Participant.

4.06 If and to the extent MEAN is billed therefor, MEAN shall invoice Participant on a cost pass-through basis for firm capacity and energy allocations from WAPA and the cost of transmission, subtransmission, distribution, applicable losses as described in Section 5.08, and associated ancillary services. The provisions of this Section 4.06 shall survive expiration or termination of this Agreement.

4.07 Power Factor: If the Participant's power factor at any Point of Delivery is less than the percentage required by the Transmission Provider or any intervening carrier agency, the rates may be adjusted to reflect the required power factor and any third party charges, fines or penalties will be passed through to Participant.

4.08 Adjustments to Rates and Charges: In the event revenue collected through the applicable rates and charges in a Fiscal Year is not sufficient to cover actual costs and actual costs include costs applicable to service during the term of this Agreement, the MEAN Board of Directors may at its discretion assess a charge to Participant to recover Participant's share of such undercollection, and Participant will pay such charge regardless of whether it is assessed during or after the term of this Agreement. Similarly, in the event revenue collected through the applicable rates and charges in a Fiscal Year exceeds actual costs for such Fiscal Year and actual costs included costs applicable to service during the term of this Agreement, the MEAN Board of Directors may at its discretion issue a credit to Participant equal to Participant's share of such overcollection, regardless of whether the credit is issued during or after the term of this Agreement. MEAN will invoice and/or remit payment to Participant, as applicable, for amounts due under this Section 4.08. The provisions of this Section 4.08 shall survive expiration or termination of this Agreement.

- 4.09 Prior Period Adjustments and Resettlements: Back charges and credits assessed by a third party relating to or arising out of transmission service or market resettlements shall be paid as follows regardless of whether such amounts are assessed during or after the term of this Agreement: (i) MEAN will accumulate such charges and credits and periodically invoice and/or remit payment to the Participant for the net accumulated total during the eighteen (18) month period after expiration or termination of this Agreement; (ii) Participant will pay or reimburse MEAN for any such accumulated net charges invoiced; and (iii) Participant will receive any such accumulated net credits remitted. After the initial eighteen (18) month period after expiration or termination of this Agreement, MEAN will monitor such charges and credits and may invoice and/or remit payment to the Participant for the net accumulated total if the amount is deemed material in MEAN's sole discretion. This Section 4.09 shall include without limitation prior period adjustments and resettlements by an Authority, but shall not apply to charges and credits associated with congestion hedging activity which are addressed in Section 5.10. In addition, MEAN will charge the Administrative Fee for this pass-through function. The provisions of this Section 4.09 shall survive expiration or termination of this Agreement.

#### SECTION V

##### Service Characteristics; Point of Delivery; Transmission; Point of Measurement; Facilities; Interruption of Service

- 5.01 MEAN, at all times, will exercise reasonable care and diligence in scheduling its energy so as to furnish the Participant, as nearly as practicable, a continuous supply of electric power and energy. The electric power and energy supplied hereunder shall be delivered at the Point of Delivery. The Participant agrees that any anticipated material changes in, or additions to, its total connected load, other than changes or additions resulting from normal load growth, shall be reported to MEAN in writing sufficiently in advance of any such changes to enable MEAN to accommodate such changes.
- 5.02 The Participant and MEAN acknowledge and agree that MEAN will use reasonable efforts to procure, if necessary, and to utilize, network integration transmission service or other firm transmission service as may be available from the Transmission Provider, from which transmission service is required to deliver power and energy from MEAN's generation resources or suppliers. The Participant acknowledges that transfers of functional control by the Transmission Provider of its transmission facilities to another RTO, ISO, market operator or other third party, or any corresponding change in configuration for delivery of electric power and energy for Participant, are outside the control of MEAN.
- 5.03 In the event MEAN agrees to utilize Participant's service agreement for network integration transmission service, if any, with the Transmission Provider in lieu of MEAN procuring or utilizing network integration transmission service in MEAN's name, Participant shall designate MEAN as its transmission agent on the Transmission Provider's system for delivery of firm power and energy from MEAN and Transmission Provider. Participant shall also designate WAPA resources and this Agreement as network resources on the Transmission Provider's system. For purposes of clarity, Participant will notify Transmission Provider in writing that a copy of all transmission notifications shall be sent to MEAN, along with the original copy to Participant for its records. Participant will consult MEAN and obtain MEAN's consent prior to modifying its service agreement for network integration transmission service with Transmission Provider, including without limitation any changes to the designated network resources, network loads, delivery points, points of receipt, or voltages.
- 5.04 Participant's Network Service Delivery Point: The Parties further agree that if Participant desires to modify its service agreement for network integration transmission service with the Transmission

Provider to specify a new delivery point for network service to Participant, MEAN and Participant will coordinate efforts to determine the impact of the new or multiple delivery points. Any and all costs associated with the new delivery point(s), including but not limited to transmission facilities charges, transmission interconnection charges and charges for ancillary services, shall be borne by Participant.

- 5.05 In no event shall the Point of Delivery be interpreted to require the use of a specific transmission, subtransmission or distribution service path. Participant acknowledges and agrees that MEAN does not own or operate the transmission subtransmission or distribution service systems used to serve the Participant, and therefore, Participant will hold MEAN harmless from and will reimburse MEAN for all costs incurred by MEAN in connection with transmission service to the Participant due to changes in the Point of Delivery, Transmission Provider, or the transmission, subtransmission or distribution service.
- 5.06 If the Participant requires any service across an intervening system to deliver power and energy from the Point of Delivery to the Participant's system, such service and the charges therefor, shall be the responsibility of Participant. MEAN may agree to procure such service for the Participant. MEAN will pass through to Participant, and Participant will reimburse MEAN for, all costs of such service, in addition to any other transmission charges payable by the Participant to MEAN under this Agreement.
- 5.07 The Point of Measurement, which is the point(s) where electric power and energy are metered for the purpose of billing, shall be as set forth in Exhibit D. Metered quantities may be adjusted for losses to the Point of Delivery.
- 5.08 The Participant is responsible for all costs associated with transmission, subtransmission and distribution for delivery of firm power and energy to Participant, including without limitation impact studies or transmission facilities necessary for the procurement or for maintaining the Network Integration Transmission Service Agreement. In addition, MEAN may pass through to Participant, or may adjust billings to Participant to account for, any applicable losses related to delivery of firm power and energy to Participant under this Agreement. MEAN will not be responsible for facility upgrade costs. The provisions of this Section 5.08 shall survive expiration or termination of this Agreement.
- 5.09 Participant is responsible to pay for ancillary service schedules for scheduling, system control and dispatch service, reactive supply and voltage control, and regulation frequency response service, FERC assessment charge and other schedules that may be charged under the applicable Rules. MEAN in its sole discretion may from time to time elect to rate-base all or a portion of any such charges.
- 5.10 MEAN in its sole discretion will determine the appropriate methodology for congestion hedging related to service to Participant, including without limitation auction revenue rights, transmission congestion rights and financial transmission rights. MEAN will receive and retain all charges and credits associated with such congestion hedging activity.
- 5.11 Participant's Lines and Equipment: Participant agrees to install the necessary equipment at each Point of Delivery based on requirements of the Transmission Provider or any intervening carrier agency, including without limitation the following:
- i. such protective equipment at any Point of Delivery as the Transmission Provider or intervening carrier agency in its discretion may deem necessary,

- ii. such equipment as the Transmission Provider or intervening carrier agency in its discretion may deem necessary to address power factor or voltage regulation, and
- iii. such equipment as the Transmission Provider or intervening carrier agency in its discretion may deem necessary to reasonably limit fluctuations and disturbances determined by MEAN, the Transmission Provider, or intervening carrier agency to be objectionable. Power shall be used in such a manner as will not cause objectionable voltage fluctuations or other electric disturbances on the interconnected transmission system. The Participant shall notify MEAN immediately of any defect, trouble or accident which may, in any way, affect the delivery of power by MEAN to the Participant.

Any third party charges, fines or penalties assessed to MEAN relating to requirements of the Transmission Provider or any intervening carrier agency as described in this Section 5.11 will be passed through to Participant.

- 5.12 All lines, substations and other electrical facilities (except metering equipment installed by MEAN) located on the Participant's side of the Point of Delivery shall be furnished, installed and maintained by the Participant.
- 5.13 Interruption of Service: In events that could precede the declaration of an emergency on the system of Transmission Provider, intervening carrier agency or balancing authority, the Participant agrees to institute the same system of scheduling, limiting or curtailing service to its customers as requested by the balancing authority.

## SECTION VI RTO/ISO

- 6.01 The Parties agree to work together in good faith to make necessary or desired changes to the terms and conditions of this Agreement to honor the intent of this Agreement in the event the Transmission Provider transfers functional control of its transmission system to an RTO, ISO, or market operator or otherwise transfers functional control to another entity.

## SECTION VII Metering and Telemetry

- 7.01 Participant shall provide or cause to be provided telemetry data access to MEAN, or access to MEAN to access the data recorder (or successor recorders which must be compatible with the then-current MEAN equipment) located at the Point of Measurement, for scheduling and billing purposes. Any and all costs associated with replacing and maintaining the data recorders in order to stay compatible with MEAN's system shall be borne by the Participant.
- 7.02 The Participant and applicable Transmission Provider will determine the appropriate revenue metering equipment. MEAN has installed or will install a data recorder from which to schedule the load and/or generation or has arranged alternate methods to collect and record metering data for Participant to ensure accurate billing or to schedule the load and generation. Any costs of MEAN equipment, maintenance and communication with MEAN's telemetry will be borne by MEAN. Any cost charged by the applicable Transmission Provider as part of its transmission services, including metering and communication costs, will be paid for by the Participant.

- 7.03 The Participant shall permit the use of its available housing and other facilities for MEAN's metering equipment, and MEAN shall grant to the Participant space, if available, for check metering installations.
- 7.04 Right of Access: MEAN, the Transmission Provider and any intervening carrier agency shall have access to the Participant's premises at all reasonable times for the purpose of reading meters and for installing, testing, repairing, renewing, exchanging or removing any or all equipment installed by MEAN or third parties.
- 7.05 Participant's Responsibility for MEAN's Property: All meters and other facilities furnished by MEAN and installed on the Participant's property shall be and remain MEAN's property, and the right to remove, replace or repair such meters and other facilities is expressly reserved to MEAN. The Participant shall exercise due care to protect MEAN's property located on the Participant's premises, and MEAN shall exercise due care to protect the Participant's property located on MEAN's premises.

SECTION VIII  
Commitment of Capacity

- 8.01 If Participant owns generating facilities receiving or approved to receive capacity compensation from MEAN as of April 1, 2024, Participant hereby, by free and willful action of its responsible authorities, contractually commits to MEAN the energy output of all such existing generating facilities, subject to Section 8.03. This Section 8.01 shall not apply to the following generating facilities: (i) Participant's owned generating facilities which were subject to a separate marketing agreement between MEAN and Participant as of April 1, 2024 under which MEAN markets such generating facilities on behalf of Participant, or (ii) Participant's owned generating facilities which were subject to a separate supplemental agreement between MEAN and Participant as of April 1, 2024 under which certain facilities are committed to MEAN or are utilized to reduce Participant's purchases of electricity from MEAN.
- 8.02 For any existing or new generating facilities of Participant not qualifying under Section 8.01, Participant hereby grants MEAN an Option to enter a capacity compensation arrangement with Participant subject to the terms of this Agreement. MEAN has the right, but not the obligation, to exercise the Option at MEAN's sole discretion within one hundred twenty (120) days of the occurrence of (i) or (ii) below or within one hundred fifty (150) days of (iii) below (each a "Condition" and collectively the "Conditions"), which Conditions and exercises may arise from time to time during the Term of this Agreement: (i) upon execution of this Agreement, (ii) upon Participant's acquisition of the facility(ies), and (iii) upon MEAN's receipt of Participant's offer under Section 8.04 or upon actual or constructive notice to MEAN of Participant's offer to sell the capacity or energy to a third party or acceptance of an offer from a third party to purchase such capacity or energy. The failure of MEAN to exercise the Option within one hundred twenty (120) days of the occurrence of (i) or (ii) above or within one hundred fifty (150) days of (iii) above, or if MEAN actually exercises the Option with regard to any of the Conditions, will not preclude or foreclose the ability of MEAN to exercise the Option at a later date in response to any future occurrence of any of the Conditions, consistent with the timelines set forth in this Section 8.02. The Option shall not expire until this Agreement is terminated.

With regard to (i) above, Participant shall, at least thirty (30) days prior to execution of this Agreement, notify MEAN in writing in accordance with Section 17.07, of the existence of any and all existing Participant generating facilities not committed to MEAN and of the opportunity to exercise the Option.

With regard to (ii) above, Participant shall, at least thirty (30) days prior to Participant's acquisition, notify MEAN in writing in accordance with Section 17.07, of the opportunity to exercise the Option.

Failure of Participant to properly and timely notify MEAN as set forth above will result in MEAN's right to exercise the Option within a period of one hundred fifty (150) days after the Executive Director of MEAN receives actual notice of the occurrence of the Condition.

- i. Upon the occurrence of any of the Conditions, the following shall occur: The Option may be exercised at the sole discretion of MEAN upon approval by the MEAN Board of Directors. A decision to exercise the Option by the MEAN Board of Directors shall give the terms of the Option immediate effect.
- ii. The terms of the Option, applicable immediately when the Option is exercised, are as follows:
  - a. MEAN shall notify Participant of the decision to exercise the Option in writing, in accordance with Section 17.07, within ten (10) days of the vote to exercise the Option by the MEAN Board of Directors.
  - b. Participant hereby, by free and willful action of its responsible authorities, contractually commits to MEAN the energy output of all such generating facilities for which MEAN exercises the Option, in exchange for a capacity compensation payment, subject to Section 8.03.

The capacity compensation payment shall be paid to Participant at the rate established by, and as may be modified from time to time by, the MEAN Board of Directors. In determining the amount of Participant's capacity compensation payment, MEAN shall classify Participant's facilities based on size, fuel type, and any other characteristics that may be established by the MEAN Board of Directors from time to time. The MEAN Board of Directors shall create and maintain standardized facility classifications, and all Participants with the same classification shall be paid the same capacity compensation amount as other Participants with the same classification.

This Section 8.02 shall not apply to the following generating facilities: (i) Participant's owned generating facilities which were subject to a separate marketing agreement between MEAN and Participant as of April 1, 2024 under which MEAN markets such generating facilities on behalf of Participant, (ii) Participant's owned generating facilities which were subject to a separate supplemental agreement between MEAN and Participant as of April 1, 2024 under which certain facilities are committed to MEAN or are utilized to reduce Participant's purchases of electricity from MEAN, or (iii) generating facilities approved by the MEAN Board of Directors to reduce Participant's purchases of electricity from MEAN.

- 8.03 The rules and regulations for determining accredited capacity shall be those rules established by the MEAN Board of Directors. Compensation for generating facilities committed to MEAN will be paid at the rate established by, and as may be modified from time to time by, the MEAN Board of Directors.
- 8.04 Participant shall not offer to sell to a third party or accept an offer for a third party to purchase, the capacity or energy from Participant's electric generating facilities, without first offering MEAN the

right to purchase rights to the capacity and associated energy. This offer will serve as a Condition under Section 8.02.

- 8.05 **Limitation on Private Business Use:** It is the intent of the Parties to preserve the tax-exempt status of any outstanding and future financing (including bonds, notes, or otherwise) used by Participant for or in relation to the generating units committed to MEAN under this Section VIII, including any improvements thereto, or which may be secured in any way by such generating units or any revenues generated therefrom (all of which shall be collectively referred to herein as the "Participant Financings"). Notwithstanding any other terms in this Agreement, MEAN represents and agrees that it has not entered into, nor will it enter into, any contract or other agreement that would jeopardize the tax exempt status of the Participant Financings (whether currently outstanding or thereafter to be issued), and it will not take any action, or fail to take any required action, that would jeopardize the tax exempt status of those bonds (whether currently outstanding or thereafter to be issued). Notwithstanding any other terms in this Agreement (including but not limited to Section XIII (regarding limitation of liability) of this Agreement), if MEAN markets, transfers or sells any capacity or energy from such generating units committed to MEAN to a third party and the use, transfer, or sale of the capacity and/or energy creates or constitutes "private business use" under the Internal Revenue Code or regulations promulgated thereunder in an amount that would affect the eligibility of interest on the Participant Financings (whether then outstanding or thereafter to be issued) for Federal tax-exempt status, MEAN agrees to indemnify and hold harmless Participant from and against any and all losses, costs, liabilities, damages and expenses (including without limitation attorneys' fees and expenses and the marginal costs of the Participant Financings being declared taxable) of any kind incurred or suffered by Participant, as a result of or in connection with any use, transfer, sale, or resale of the capacity and/or energy.

SECTION IX  
Right of Way

- 9.01 The Participant hereby grants the right, privilege and easement of a right of way to construct, operate and maintain, together with rights of ingress and egress, electric lines and facilities for delivery of electric power and energy hereunder over and across land owned by the Participant or land over which it may grant such permission.

SECTION X  
Covenants of the Participant

- 10.01 Covenant as to Rates: Participant covenants and agrees that it will fix rates and charges for the services of its municipal electric utility system, and revise the same from time to time, and collect and account for the revenues therefrom, so that such rates and charges will produce revenues and receipts which will at all times be sufficient to enable Participant to pay the amounts payable by it hereunder when and as the same become due, to carry out its other obligations hereunder and to pay all other amounts which are payable from or a charge upon the revenue derived from the operation of its municipal electric utility system as and when the same become due.
- 10.02 The Participant agrees that it shall at all times operate or cause to be operated its municipal electric utility properly and in an efficient and economical manner, consistent with good business and Prudent Utility Practice.



- 10.03 Any payments for electric power and energy provided under this Agreement shall be payable as operating expenses of the Participant's electric system. The Participant shall not after the date of execution and delivery of this Agreement execute or adopt any instrument securing bonds, notes or other indebtedness payable from and secured by a lien on the revenues derived from the ownership or operation of its electric system unless such instrument recognizes the status of the payments referred to in the preceding sentence. This Section 10.03 shall not apply to any instrument securing bonds, notes or other evidences of indebtedness outstanding on the date of this Agreement except instruments executed or adopted during the term of the Original Agreement.
- 10.04 The Participant agrees to advise MEAN at least once each year of its estimated power supply requirements for the next fifteen (15) years.

SECTION XI  
Collateral

- 11.01 MEAN may require security to ensure its risks associated with this Agreement are mitigated. If from time to time MEAN has reasonable grounds for insecurity regarding the performance of any obligation under this Agreement by the Participant, MEAN may demand Adequate Assurance of Performance. Participant hereby grants to MEAN a continuing first priority security interest in, lien on, and right of setoff against all Adequate Assurance of Performance in the form of a cash deposit made by Participant pursuant to this Section. Such cash deposit will be held in a segregated interest-bearing account, controlled by MEAN with interest accruing to Participant. Upon the return by MEAN to Participant of such Adequate Assurance of Performance, the security interest and lien granted hereunder on that Adequate Assurance of Performance shall be released automatically and, to the extent possible, without any further action by either party.
- 11.02 In addition to the Adequate Assurance of Performance requirements above, Participant agrees to provide additional security as may be required by an Authority from time to time for MEAN to perform services under this Agreement. MEAN will pass through the costs of such credit requirements to Participant, and Participant agrees to promptly pay MEAN for such costs incurred. The provisions above regarding security interests and rights of setoff shall apply to such additional credit.

SECTION XII  
Default by Participant; Default by Other Purchasers

- 12.01 The provisions of Section XII shall apply in lieu of the provisions of the General Terms and Conditions of Service addressing Remedies Upon Breach (currently Section 12.03).
- 12.02 Default by Participant.
- i. MEAN and the Participant hereby agree that any default by the Participant with respect to the payment of any billing because of any dispute shall be handled accordingly to the provisions of Article 13 of Chapter 70 of the Nebraska Revised Statutes and the provisions of the General Terms and Conditions of Service applicable to payment disputes (currently Section 8.02) to the extent that such provisions of the General Terms and Conditions of Service supplement or are not inconsistent with Article 13.
  - ii. If the Participant fails to comply with any of the terms, conditions and covenants of this Agreement (other than a failure to make a payment for which provision is made in subsection

i of this Section or an Event of Default as defined in Section 12.04) and such failure continues for a period of fifteen (15) days, MEAN shall give notice to the Participant. If such failure is not cured within thirty (30) days from the date of the mailing of such notice, it shall constitute a default on the part of the Participant. MEAN shall give copies of each of the foregoing notices to the other Purchasers. In the event of such a default by the Participant, MEAN shall have all of the rights and remedies provided at law or in equity, including mandamus, injunction and action for specific performance, as may be necessary or appropriate to enforce against the Participant any of such terms, conditions and covenants with which the Participant has failed to comply.

- 12.03 Default by Other Purchaser: The Participant understands that default by any other Purchasers in making payments to MEAN could occur. In the event of such a default the Participant agrees that MEAN may be forced to revise the Schedule of Rates and Charges in accordance with the procedure outlined in Section 4.02.i. hereof, in order to maintain revenues sufficient to pay the Project Costs. MEAN shall commence legal action immediately against any such defaulting Purchaser; recoveries resulting from judgments rendered against any such defaulting Purchaser shall be distributed among other Purchasers from MEAN in proportion to the amounts paid to MEAN for purposes of covering deficits caused by the defaulting Purchaser. The Participant agrees that it will not have any direct cause of action against any such defaulting Purchasers; all defaults arising under any contract with MEAN shall impose an obligation upon MEAN to use its best efforts to recover against any such defaulting Purchasers.
- 12.04 In addition, the following events shall constitute an event of default (Event of Default) hereunder: Participant is unable to pay its debts as they fall due; Participant fails to perform any obligation to MEAN with respect to any collateral relating to this Agreement; or Participant fails to give Adequate Assurance of Performance within fourteen (14) business days of a written request by MEAN. In the event of an Event of Default under this Agreement, MEAN is entitled to a funding of the letter of credit or use of the cash deposit and shall have the right, at its sole election, to immediately withhold and/or suspend services, deliveries or payments upon written notice, to net payments due by MEAN against amounts outstanding from Participant, and/or to terminate this Agreement in the manner provided below, in addition to any and all other remedies available hereunder or at law or in equity. If an Event of Default has occurred and is continuing, the non-defaulting party shall have the right, by written notice to the defaulting party, to designate a day, no earlier than the day such notice is given and no later than 15 days after such notice is given, as an early termination date for this Agreement and all services and deliveries hereunder, provided, however, that Participant will remain responsible for the amount equal to its Share multiplied by the Unfunded Resource Obligations. Participant acknowledges and agrees that in the event of a suspension or termination of services as permitted by this Section, MEAN shall not be responsible for any penalties or charges incurred by the Participant arising out of or in connection with the suspension or termination of services including without limitation market charges such as imbalance/Real Time charges, fees and charges for transmission, ancillary services, applicable Authority fees and charges, taxes, and any applicable surcharges.

### SECTION XIII

#### Limitation of Liability; Consequential Damages

- 13.01 Participant has evaluated the benefits and risks associated with this Agreement. Participant acknowledges that of the amount paid by Participant under this Agreement (i) a substantial portion is paid by MEAN to third parties (examples include without limitation pass-through costs and costs associated with capacity and energy), and (ii) a very minor portion is retained by MEAN for its services

under this Agreement. Subject to the specific limitation of liability in Section 13.02 for services provided under Section 2.06, MEAN's total liability to Participant for any loss or damage arising out of or in connection with the performance of services or any other cause, whether based on contract, tort or any other legal theory, excluding loss or damage caused by MEAN's gross negligence or MEAN's willful and wanton misconduct, shall not exceed the higher of the amount of a covered insurance claim that is accepted and ultimately paid out by the insurance carrier for Participant's damages, net of defense costs, or the portion of the amount paid by Participant in the twelve (12) months preceding the claim that is for MEAN's administrative and general operating expenses, as set forth in the applicable MEAN budget(s), which amount is intended to be a reasonable approximation of the amount paid by Participant to MEAN for services under this Agreement (excluding pass-through costs and costs associated with capacity and energy, including without limitation fees and charges for transmission, ancillary services, auction revenue rights, transmission congestion rights, financial transmission rights, applicable Transmission Provider, intervening carrier agency and Authority fees and charges, taxes, any applicable surcharges or penalties, capital projects, and debt service). The provisions of this Section 13.01 shall survive expiration or termination of this Agreement.

- 13.02 Notwithstanding any other provision of this Agreement, MEAN's total liability to Participant for any loss or damage arising out of or in connection with the performance of services under Section 2.06, whether based on contract, tort or any other legal theory, excluding loss or damage caused by MEAN's gross negligence or MEAN's willful and wanton misconduct, shall not exceed the cost for MEAN to provide such services to Participant under Section 2.06 in the twelve (12) months preceding the claim, based on MEAN's then-current hourly rate for services. The provisions of this Section 13.02 shall survive expiration or termination of this Agreement.
- 13.03 IN NO EVENT SHALL MEAN BE LIABLE UNDER ANY PROVISION OF THIS AGREEMENT FOR SPECIAL, INCIDENTAL, OR CONSEQUENTIAL DAMAGES, INCLUDING BUT NOT LIMITED TO, LOST PROFITS, LOST REVENUE, OR CLAIMS OF PARTICIPANT FOR SUCH DAMAGES, EVEN IF MEAN IS EXPRESSLY INFORMED OF THE SAME. THE PROVISIONS OF THIS SECTION 13.03 SHALL SURVIVE EXPIRATION OR TERMINATION OF THIS AGREEMENT.

#### SECTION XIV Use of Power and Energy

- 14.01 Participant shall not sell at wholesale any of the electric energy and power delivered to it hereunder to any purchaser from the Participant for resale by that purchaser, unless such resale is specifically approved in writing by MEAN. The Participant agrees that it will not use or permit to be used any power purchased from MEAN in any manner or for any purpose which would adversely affect the tax exempt or tax advantaged status of interest on any bonds for federal income tax purposes; this prohibition shall include contracts between the Participant and certain nonexempt persons or corporate bodies for the sale of power and energy. The Participant agrees to provide such information as MEAN may request from time to time to confirm the Participant's compliance with the provisions of this Section.
- 14.02 Participant covenants and agrees that it will use the power and energy delivered to it under this Agreement to provide electric service to retail electric customers located within its established electric service area under generally applicable and uniformly applied rate schedules or tariffs. Any other resale of the power and energy delivered to the Participant under this Agreement shall require the prior written approval of MEAN.

SECTION XV  
Force Majeure

- 15.01 MEAN shall not be considered to be in default with respect to any obligation hereunder if prevented from fulfilling such obligation by reason of uncontrollable forces, nor shall a cause of action for damages against MEAN accrue to the Participant, or any of its inhabitants, and the Participant shall save MEAN harmless from any and all such claims. The term “uncontrollable forces” shall be deemed, for the purposes hereof, to mean storm, flood, lightning, earthquake, fire, explosion, civil disturbance, labor disturbance, sabotage, terrorism, cyberattack, civil disturbance, war or the consequences thereof, insurrection, riot, acts of God or the public enemy, pandemic, national or regional emergency, breakage or accident to machinery or equipment, failure of or threat of failure of facilities, material shortage, restraint by court or public authority, directive, curtailment, order, regulation, restriction or other act or omission by an Authority, or other causes or acts beyond the control of MEAN. In the event MEAN is unable to fulfill any obligation by reason of uncontrollable forces MEAN will exercise due diligence to remove such disability with reasonable dispatch, but such obligation shall not require the settlement of a labor dispute except in the sole discretion of MEAN.

SECTION XVI  
General Terms and Conditions of Service

- 16.01 Except as otherwise provided in this Agreement, the General Terms and Conditions of Service, attached hereto, are made part of this Agreement the same as if they had been expressly set forth herein.

SECTION XVII  
Miscellaneous

- 17.01 It is mutually agreed and understood that the obligations imposed by the provisions of this Agreement are only such as are consistent with applicable state and federal law. The parties further agree that if any provision of this Agreement becomes in its performance inconsistent with state or federal law or is declared invalid, the Parties will in good faith negotiate to modify the agreement accordingly.
- 17.02 Independent Contractor: MEAN shall perform the services under this Agreement as an independent contractor and shall not be treated as an employee of Participant for federal, state or local tax purposes, workers’ compensation purposes, or any other purpose. Nothing contained in this Agreement shall be deemed to create or constitute an employer-employee relationship, a partnership or joint venture between the Parties.
- 17.03 No Third-Party Beneficiaries: The Parties do not intend to confer and this Agreement shall not be construed to confer any rights or benefits to any person, firm, group, corporation or entity other than the Parties.
- 17.04 No Legal Services: MEAN’s services under this Agreement shall not constitute the rendering of legal advice, or the providing of legal services, to the Participant.
- 17.05 Compliance with Rules, Policies and Procedures: The Parties understand and agree that this Agreement and the services and obligations hereunder are subject to all applicable Rules, and the terms and conditions stated herein are subject to modifications resulting from changes in any such Rules. In addition, Participant agrees to comply with Policies and Procedures.



- 17.10 Severability: The parties hereto agree that if any of the provisions of this Agreement shall for any reason be held to be illegal or invalid by a court of competent jurisdiction, such illegality or invalidity shall not affect any other provision hereof, but this Agreement shall be construed and enforced as if such illegal or invalid provision had not been contained herein, and the rights and obligations of the parties shall be construed and enforced accordingly.
- 17.11 Amendments: This Agreement may be amended only by a written instrument signed by duly authorized representatives of each of the parties.
- 17.12 Counterparts: This Agreement may be executed in any number of counterparts, each of which shall be an original and all of which shall constitute one and the same instrument.
- 17.13 The delivery of this Agreement by electronic mail or other means of electronic transmission with an electronic signature in PDF or other mutually acceptable digital format by an authorized representative of each party shall be deemed an original for execution and enforcement of this Agreement.
- 17.14 This Agreement, the General Terms and Conditions of Service, and the Policies and Procedures issued by MEAN from time to time constitute the complete agreement of the parties relating to the matter specified in this Agreement and supersede all prior representations or agreements, whether oral or written, with respect to such matters. No modification of this Agreement shall be binding upon either party unless agreed to in writing and signed by both parties.

SECTION XVIII  
Representations and Warranties

- 18.01 Section XVIII applies only if Participant is a political subdivision of the State of Colorado.
- 18.02 Participant has established by ordinance a Utility Enterprise (Enterprise) having all the authority to act and operate in all respects as an Enterprise under Colorado law, Colorado Constitution Article X, Section 20 (commonly known as the Taxpayer's Bill of Rights or "TABOR"). The parties agree that, if the Enterprise loses its enterprise status as a result of the Enterprise receiving ten (10) percent or more of its annual revenue in grants from all Colorado state and local governments combined, that will not constitute a breach of this Agreement. However, the loss of enterprise status, for any reason, does not permit or allow the Enterprise or the Participant to fail to pay any amounts owed under this Agreement or excuse performance under any other term. In addition, if the Enterprise loses its Enterprise status, for any reason, the Participant and the Enterprise are required to regain Enterprise status in the next fiscal year. MEAN recognizes that if a court of competent jurisdiction issues a final non-appealable decision that determines that (a) the Participant has lost its status as an "Enterprise" within the meaning of TABOR, and (b) the payments required to be made by the Participant under this Agreement must be subject to annual appropriation in order to comply with TABOR, then the Participant's payment obligations hereunder will be contingent upon the annual appropriation of funds sufficient to pay all amounts due hereunder. In the event of a decision described in the preceding sentence, the Participant's budget staff shall take all actions required in accordance with law to (i) include an item for expenditure in the final annual budget (or an amendment thereto) that is submitted to the Participant's governing body for approval that is sufficient to pay all amounts due under this Agreement and (ii) complete all procedural steps up to a formal appropriation.

- 18.03 Participant and Enterprise represent and warrant that this Agreement has been executed in compliance with or is otherwise not subject to TABOR.
- 18.04 Participant shall provide an opinion of Participant's legal counsel that this Agreement has been duly authorized, executed and delivered by Participant and/or Enterprise and that all financial obligations undertaken or assumed by the Participant and/or Enterprise in connection herewith are valid and enforceable against the Participant and/or Enterprise in accordance with the terms of this Agreement.

[SIGNATURE PAGE FOLLOWING]

IN WITNESS WHEREOF, the Participant and MEAN have caused this Service Schedule M, Amended and Restated Total Power Requirements Power Purchase Agreement to be executed by these duly authorized officers, the day and year shown below.

MUNICIPAL ENERGY AGENCY OF NEBRASKA

PARTICIPANT: CITY OF DELTA, COLORADO

By: \_\_\_\_\_

By: \_\_\_\_\_

Printed  
Name: \_\_\_\_\_

Printed  
Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

ATTEST:

By \_\_\_\_\_  
City Clerk

(SEAL)

*SSMAmendedAndRestated20231116*



**Service Schedule M**  
**Amended and Restated Total Power Requirements Power Purchase Agreement**

**Exhibit A**

DEFINITIONS

"Act" means the Municipal Cooperative Financing Act of Nebraska and all acts supplemental thereto or amendatory thereof.

"Adequate Assurance of Performance" means sufficient security in the form, amount, for a term, and from an issuer, all as reasonably acceptable to MEAN, including, but not limited to a cash deposit, an irrevocable standby letter of credit, or a prepayment.

"Administrative Fee" shall have the meaning set forth in Section 4.03.i.

"Agency Resource Obligations" means an amount determined by MEAN to be the estimated portion of the following that remains outstanding as of the end of the then-current term: (i) an estimate of any and all costs and expenses paid or incurred or to be paid or incurred by MEAN associated with or resulting from the termination, retirement from service and decommissioning of, Related Projects; (ii) any and all notes, bonds or other evidences of indebtedness issued by MEAN or by the Public Power Generation Agency or its successor, outstanding as of April 1, 2024 and associated with one or more Related Project; and (iii) an estimate of any and all notes, bonds or other evidences of indebtedness issued to refund the notes, bonds or other evidences of indebtedness described in (ii).

"Agreement" means the Amended and Restated Total Power Requirements Power Purchase Agreement executed by and between MEAN and the Participant.

"AMPP" means the Asset Management Policies and Procedures approved by the MEAN Board of Directors, as such may be modified, supplemented, renamed or superseded from time to time by the MEAN Board of Directors, including any successor documents or policies adopted by the MEAN Board of Directors.

"Authority" means any governmental entity or regulatory body having or asserting jurisdiction, market operators, and entities owning and/or operating the interconnected transmission system applicable to service to Participant and any intervening system. Authority shall include without limitation FERC, NERC, RTO, ISO, market operators, regional reliability entities, the transmission providers, intervening carrier agencies, and balancing authorities.

"Bond Resolution" means the resolution or indenture or agreement pursuant to which Bonds are issued.

"Bonds" means any notes, bonds or other evidences of indebtedness issued by MEAN, or in the event that MEAN enters into a specific contractual arrangement for a specific Project, the unconditional payment obligations associated with such arrangements.

"Condition" shall have the meaning set forth in Section 8.02.

"Contract Purchaser" means an entity which has elected pursuant to Section 3.01(c) of its original Service Schedule M agreement not to participate in a Project proposed pursuant to such Section 3.01(c) and which

has not executed an amended and restated Service Schedule M agreement effectively eliminating the entity's election of Contract Purchaser status.

"Data" shall have the meaning set forth in Section 17.06.

"Effective Date" means June 1, 2024.

"Event of Default" shall have the meaning set forth in Section 12.04.

"Extension Date" shall have the meaning set forth in Section III.

"FERC" means the Federal Energy Regulatory Commission or any successor federal agency having comparable regulatory authority and responsibilities over electric utilities.

"Fiscal Year" means MEAN's fiscal year, which shall initially be April 1 through March 31 and which may be changed from time to time as determined by the MEAN Board of Directors.

"General Terms and Conditions of Service" means the MEAN General Terms and Conditions of Service dated effective January 23, 2020 approved by the MEAN Board of Directors.

"Governmental Imposition" means changes in or additions to costs or expenses caused by any environmental or other regulation, or any sales tax, property tax, energy use tax, energy carbon tax, surcharge or other governmental or regulatory fees or penalties (including without limitation emissions allowances, renewable portfolio standards, charges, fines or expenses), any ISO, RTO, imbalance market or integrated market fees or costs, or penalties, or any Authority fees or penalties, which are imposed, adopted, implemented or enforced after the execution of this Agreement or which occur as a result of a change after the execution of this Agreement in the interpretation or enforcement by the governmental or regulatory body of an existing governmental imposition, and any changes to expenditures for MEAN's owned, purchased or leased power supply resources caused by or resulting from any change in law, rule or regulation.

"ISO" means an independent system operator approved by FERC.

"Late Transition Period" shall have the meaning set forth in Section 3.04.i.

"NERC" means the North American Electric Reliability Corporation or any successor organization authorized to ensure the reliability of the bulk power system for North America.

"Notice Window" shall have the meaning set forth in Section 3.03.

"Option" means the right of MEAN to elect to require Participant to commit certain capacity to MEAN as set forth in Section 8.02.

"Original Agreement" means the predecessor Service Schedule M, Total Power Requirements Power Purchase Agreement executed by and between MEAN and Participant, if any.

"Point of Delivery" shall have the meaning set forth in Exhibit D.

"Point of Measurement" shall have the meaning set forth in Exhibit D.

"Policies and Procedures" means policies and procedures established or modified from time to time by the MEAN Board of Directors, including without limitation the AMPP, Renewable Distributed Generation Policy, the MEAN Financial and Administrative Policies and Guidelines, and the MEAN Operational Policies and Guidelines, as such may be modified, supplemented, renamed or superseded from time to time by the MEAN Board of Directors, including any successor documents or policies adopted by the MEAN Board of Directors.

"Project" means any "power project", as defined by the Act, (i) which is designed to provide a power supply resource to MEAN which has an expected usable life in excess of fifteen (15) years or access to a power supply resource to MEAN for a period of fifteen (15) years, or (ii) which is designated by the Board of Directors of MEAN to be a "Project" for purposes of this Agreement.

"Project Costs" means all costs and expenses paid or incurred or to be paid or incurred by MEAN resulting from the ownership, operation, maintenance, termination, retirement from service and decommissioning of, and repair, renewals, replacements, additions, improvements, betterments and modifications to Projects, or otherwise relating to the acquisition and sale of electric power and energy and transmission services and performance by MEAN of its obligations under this Agreement, agreements with other Purchasers or relating to any other activity authorized by the Board of Directors of MEAN, including, without limitation, the following items of cost:

- (1) payments of principal, of premium, if any, and interest on all Bonds issued by MEAN or amounts required under any Bond Resolution to be paid or deposited into a debt service fund or account established for the purpose of making such payments and payments which MEAN is required to make into any debt service reserve fund or account under the terms of any Bond Resolution or other contract with holders of Bonds;
- (2) amounts required under any Bond Resolution to be paid or deposited into any fund or account established by such Bond Resolution (other than funds and accounts referred to in clause (1) above), including any amounts required to be paid or deposited by reason of the transfer of moneys from such funds or accounts to the funds or accounts referred to in clause (1) above;
- (3) amounts which MEAN may be required to pay for the prevention or correction of any loss or damage or for renewals, replacements, repairs, additions, improvements, betterments and modifications which are necessary to keep any Project and other property owned by MEAN in good operating condition or to prevent a loss of revenues therefrom;
- (4) costs of operating and maintaining the Projects and of producing and delivering electric power and energy therefrom (including fuel costs, administrative and general expenses and working capital, for fuel or otherwise, and taxes or payments in lieu thereof) not included in the costs specified in the other items of this definition and costs of power supply planning and implementation associated with meeting MEAN's power supply obligations;
- (5) the cost of any electric power and energy purchased for resale by MEAN and the cost of transmission service for delivery of electric power and energy;
- (6) all costs incurred or associated with the salvage, discontinuance, decommissioning and disposition of sale of any Project;

(7) all costs and expenses relating to injury and damage claims required to be paid by MEAN;

(8) costs of fire and casualty insurance policy premiums relating to the Project and any other property owned by MEAN; and

(9) additional amounts which must be realized by MEAN in order to meet the requirement of any rate covenant with respect to coverage of principal of and interest on Bonds contained in any Bond Resolution or contract with holders of Bonds or which MEAN deems advisable in the marketing of its Bonds.

"Prudent Utility Practice" means at a particular time any of the practices, methods and acts, which, in the exercise of reasonable judgment in the light of the facts (including but not limited to the practices, methods and acts engaged in or approved by a significant portion of the electrical utility industry prior thereto) known at the time the decision was made, would have been expected to accomplish the desired result at the lowest reasonable cost consistent with reliability, safety and expedition. Prudent Utility Practice is not intended to be limited to the optimum practice, method or act, to the exclusion of all others, but rather to be a spectrum of possible practices, methods or acts. In evaluating whether any manner conforms to Prudent Utility Practice, the parties shall take into account (i) the nature of the parties hereto under the laws of the State of Nebraska and the statutory duties and responsibilities thereof, (ii) the applicable provisions of applicable Policies and Procedures, if any, and (iii) in the case of any facility jointly owned, the applicable ownership agreement among the owners of the facility.

"Purchaser" means any entity, public or private, which enters into a contract with MEAN for the purchase of electric power and energy.

"PURPA" means the Public Utilities Regulatory Policies Act of 1978, as amended, and FERC's implementing regulations.

"Related Bonds" means any Bonds, including Bonds issued to refund such Bonds, issued to provide funds for the Related Projects.

"Related Project" and "Related Projects" shall mean the projects set forth in Exhibit C.

"Renewable Distributed Generation Policy" means the Renewable Distributed Generation Policy approved by the MEAN Board of Directors, as such may be modified, supplemented, renamed or superseded from time to time by the MEAN Board of Directors, including any successor documents or policies adopted by the MEAN Board of Directors

"Requirements Purchaser" means a Purchaser that is purchasing its load requirements, including load growth, from MEAN, in excess of Participant's WAPA Allocation, pursuant to a Service Schedule M, Total Power Requirements Power Purchase Agreement or any successor thereto; Requirements Purchaser excludes a Contract Purchaser.

"RTO" means a regional transmission organization approved by FERC.

"Rules" means laws, ordinances, orders, rules, regulations, tariffs, business practices and protocols of any Authority.

"Share" shall have the meaning set forth in Section 3.03.

"Termination Date" means the effective date of termination of this Agreement.

"Total Requirements Service" means service to a Requirements Purchaser.

"Transmission Provider" shall have the meaning set forth in Section 2.02.

"Unfunded Resource Obligations" shall have the meaning set forth in Section 3.03.

"WAPA" means the Western Area Power Administration, its successors and their assigns.

"WAPA Allocation" shall have the meaning set forth in Section 2.01.

**Service Schedule M**  
**Amended and Restated Total Power Requirements Power Purchase Agreement**

**Exhibit C**

RELATED PROJECTS

Dated: June 1, 2024

Not to exceed 1.70% of the output of Laramie River Station (approximately 28 MW) through Lincoln Electric System

Not to exceed 10 MW of Whelan Energy Center Unit 1 (formerly Hastings Energy Center #1)

6.92% joint ownership interest in Walter Scott, Jr. Energy Center Unit 4 (approximately 56 MW)

Participation Agreement, dated September 1, 2005, with the Public Power Generation Agency (PPGA) for 36.36% entitlement share (approximately 80 MW) in Whelan Energy Center Unit 2 (WEC 2) until such time as any evidences of indebtedness issued by PPGA with respect to WEC 2 are no longer outstanding.

23.5% undivided ownership interest in Wygen I (approximately 20 MW)

Amended and Restated Supplemental Agreement for Partial Assignment of Ownership Interest in Walter Scott, Jr. Energy Center Unit 4 (formerly known as Council Bluffs Energy Center Unit 4), dated March 4, 2014, with the Waverly Light & Power, a municipal utility of the City of Waverly, Iowa, for the partial assignment to MEAN of Waverly's interest currently equal to 0.4% (approximately 3 MW) of the energy generating capability and energy associated therewith, of Walter Scott, Jr. Energy Center Unit 4, until termination of Waverly's Service Schedule M Agreement with MEAN

Power Sales Agreement Regarding Louisa Generating Station, dated December 4, 2012, with the Waverly Light & Power, a municipal utility of the City of Waverly, Iowa, for the partial assignment to MEAN of Waverly's interest currently equal to 1.1% (approximately 7 MW) of the energy generating capability and energy associated therewith, of the Louisa Generating Station, until termination of Waverly's Service Schedule M Agreement with MEAN

**Service Schedule M**  
**Amended and Restated Total Power Requirements Power Purchase Agreement**

**Exhibit D**

POINT OF DELIVERY AND POINT OF MEASUREMENT

Dated: June 1, 2024

Point of Delivery: The Point of Delivery shall be the point(s) at the outlet of the interconnected transmission system where electric power and energy are delivered by or on the account of MEAN to the Participant or to an intervening carrier agency for delivery to the Participant, which point(s) are as determined by the applicable Transmission Provider. Unless otherwise specified, the Point of Delivery refers to the point(s) at which the applicable Transmission Provider's transmission facilities interconnect with the Participant's distribution or transmission facilities or intervening carrier agency, if any. Notwithstanding the foregoing, to the extent the energy generated by behind the meter generation interconnected with a Participant's distribution system and leased to or purchased by MEAN is used by MEAN to serve such Participant, the energy may be delivered at the generator's point of interconnection with the Participant or alternate point at which MEAN acquires the energy as agreed in writing between MEAN and the Participant or Participant's customer.

Point of Measurement: The Point of Measurement shall be the point(s) as determined by the applicable Transmission Provider for measuring the Participant's load, and any alternate point(s) for measuring the Participant's load due to emergencies or other temporary conditions.